

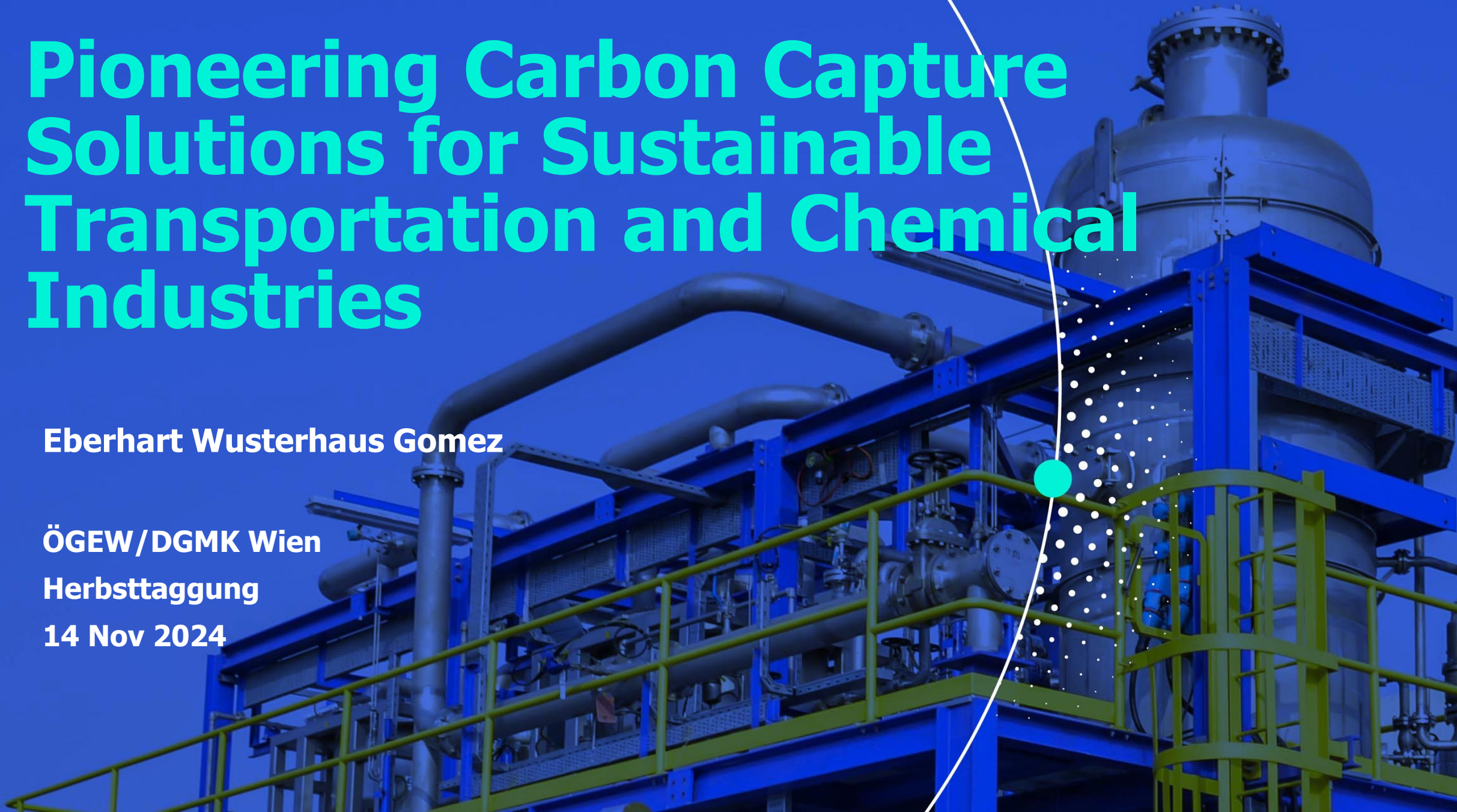
Pioneering Carbon Capture Solutions for Sustainable Transportation and Chemical Industries

Eberhart Wusterhaus Gomez

ÖGEW/DGMK Wien

Herbsttaggung

14 Nov 2024



Agenda

Pioneering Carbon Capture Solutions



carbon clean

1. Introduction to eFuels

- Overview of Aviation Fuels and Methanol Markets.
- Efuels in the EU
- eFuels economic challenges.

2. Integrating Advanced Systems for Efficiency

- Analysis of integrating PEM electrolyzers, carbon capture, and methanol production.
- Opportunities for heat integration, utility sharing, and operational synergies.

3. CCSL's Role in eFuel Sector

- Partnerships for a Design Performance Centre
- Intensification of the Carbon Capture technology
- Vision for the future of eFuel projects and an accelerated deployment.

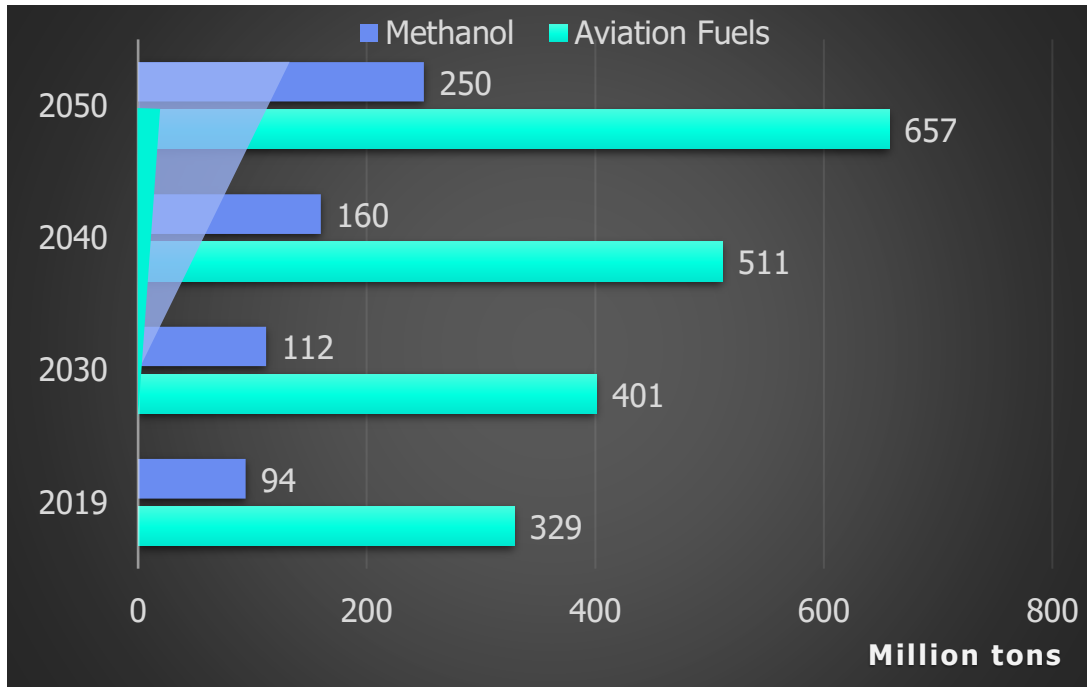
E Fuels

A Promising Solution with Economic Challenges

Markets in Focus

Aviation Fuel and Methanol

Growth Outlook expected during Energy Transition 2019 - 2050



Demand combined of fossil / renewable sources

Methanol Institute
eMethanol

- 2050: 112MM TPY

CAGR ≈ 26%

- 2030: 1.1 MM TPY

It is expected that Marine Applications to drive up the eMethanol demand.

Challenges: price and on-board logistic.

ReFuelEU
SAF

- 2050: 21MM TPY

CAGR ≈ 19%

- 2030: 0.6MM TPY

Considering EU consumes 15% of the global Aviation Fuel demand, ReFuel EU will allow 20 – 25% of SAF to replace EU's jet fuel consumption by 2050.

Source: Bloomberg terminal JODI< GO>, BloombergNEF

Source: S&P Global

Source: Methanol Institute / DNV



eFuel EU Regulations

SAF and eMethanol

From 1st January 2025

Penalties under the ReFuelEU Aviation regulation for not meeting the Quotas.

- **Fuel Suppliers:** If SAF Supply Quota not met
2x Missing quota (Jet fuel €/ton – SAF €/ton).
- **Airlines:** If SAF Uplift Quota not met
2x Missing Quota (Jet fuel €/ton)

ReFuelEU Aviation SAF Quota at EU Airports:

2025 – 2%

2030 – 6%

2040 – 32%

2050 – 70%

Penalties under FuelEU Maritime for not meeting the GHG intensity:

- **Ships:**
If GHG intensity exceed the allowed:
 $€2400(/ton\ VLFSOeq) \times Energy\ Used \times (GHG\ actual - GHG\ req)$
- GHG Intensity 100% within EU/EEA and 50% in/out EU/EEA

FuelEU Maritime GHG Intensity Reduction:

2025 – 2%

2030 – 6%

2040 – 31%

2050 – 80%

GHG Intensity: 91.16 gCO_{2re}/MJ)

eMethanol

Cost to replace 1 ton of LSFO equivalent.



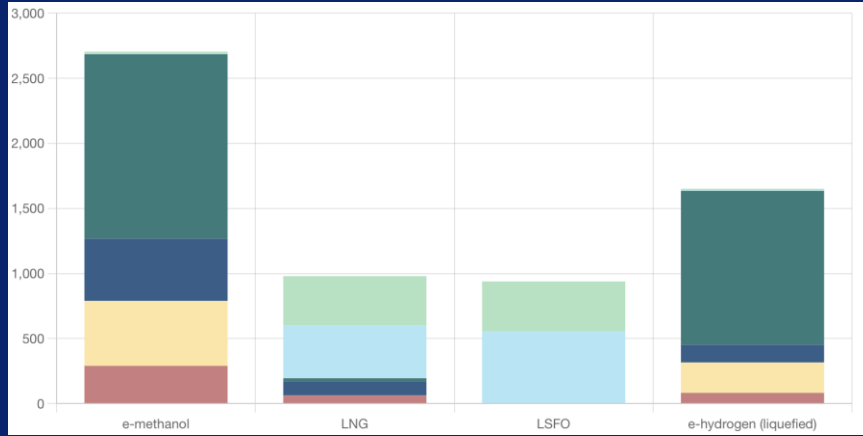
2030

Cost breakdown (USD/Ton LSFO eq)
100 USD carbon tax

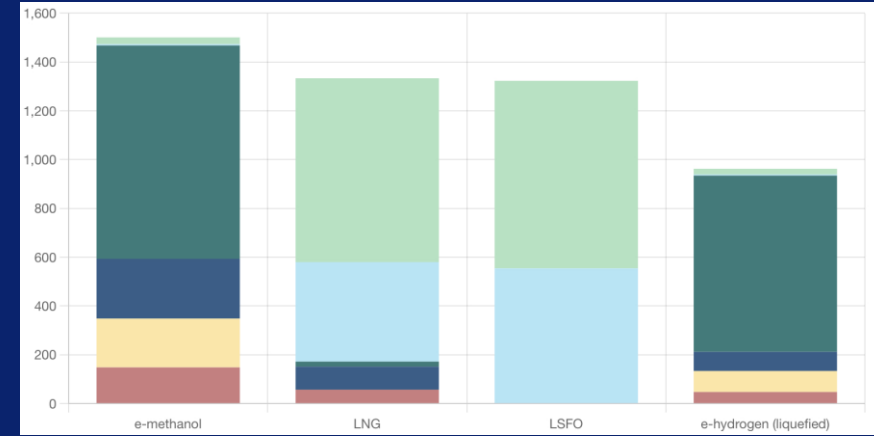
2050

Cost breakdown (USD/Ton LSFO eq)
200 USD carbon tax

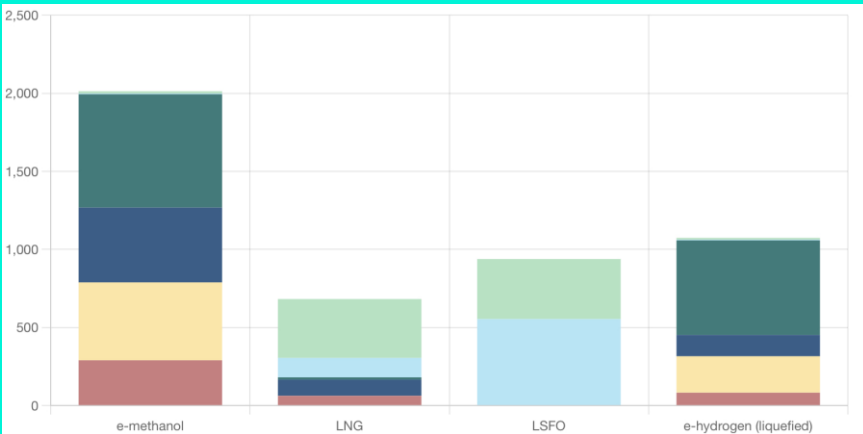
Europe



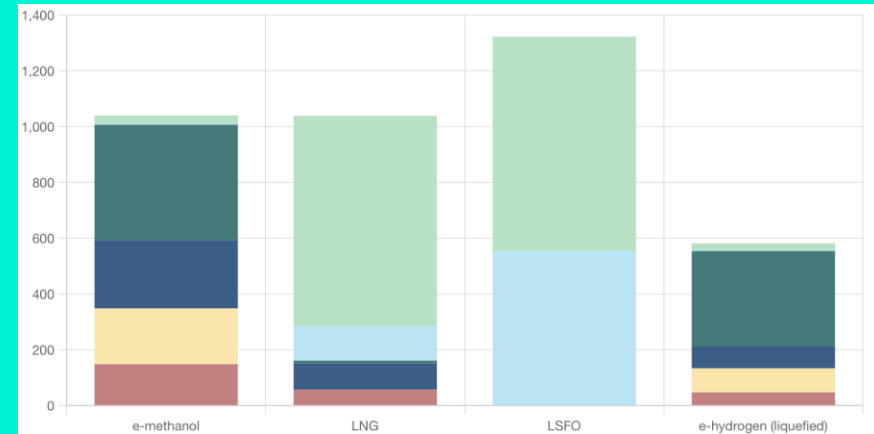
High
Power
Prices



Middle
East



Low
Power
Prices



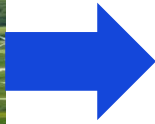
E Fuels

**Integrating Advanced Systems for
Efficiency**

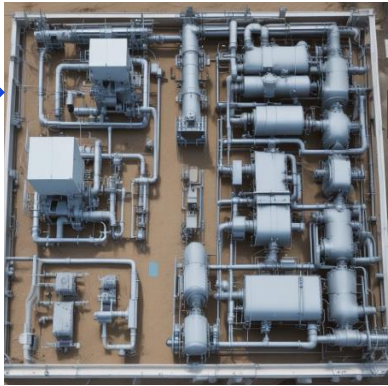
eFuel Main Elements

SAF and eMethanol

Renewable Electricity



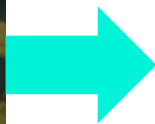
Green Hydrogen



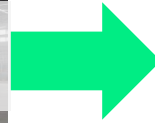
Green Oxygen



Emission Source



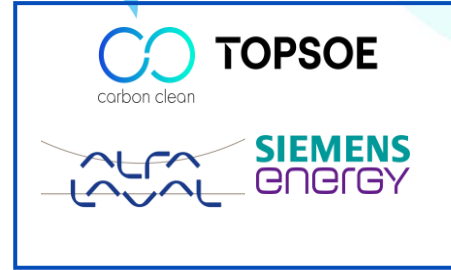
Green CO2



MeOH Synthesis
 H_2/CO_2



Storage
MeOH



eFuel One-System Philosophy

SAF and eMethanol

How Integrated Systems Can Enhance Efficiency and Reduce Costs

- **CAPEX:** Compact design and shared equipment lead to lower infrastructure costs.
- **Operational Flexibility:** Dynamic operation of electrolyzers and CycloneCC allows for optimization based on renewable energy availability and CO₂.
- **Lower Energy Consumption:** Heat integration and utility sharing reduce overall energy requirements and costs.
- **By-Product Utilization:** Oxygen from electrolysis can be sold or used internally, creating additional revenue streams.
- **Regulatory Benefits:** Improved emissions profile and potential eligibility for carbon credits enhance financial viability.

MP Steam

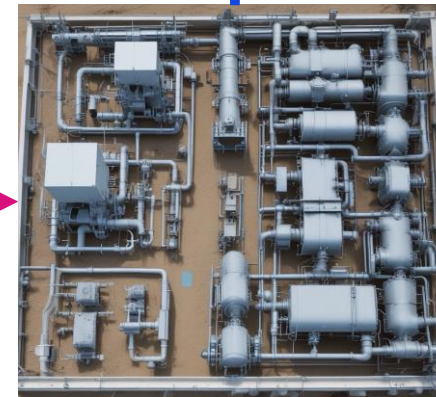
Cooling Water

Electric Power

Control System

carbon clean

Demin Water



Waste Heat

First of its kind: eFuel design and performance centre



TOPSOE

Design Performance Centre (DPC)

In Hørsholm, Denmark will drive technological progress, strengthen production capacity and bring in-demand eFuels to market at scale.

KPIs

Modularization >85%

Digital Twin Philosophy and OS Integration

Utilization and Storage (CCUS) Services

>95% Heat Process Integration CCP – MeOH

AI support for O&M

Product Generations

One System Philosophy

Resulted Optimization
25 – 45% less TCO

eFuel Projects under Development

Liquid Wind Partnership



Project

Umeå

Umeå Energi

CO2 biogenic Dåva CHP

230 k TPA CO2 Captured CCUS

Production of 130 k TPA eMeOH

Off taker: Shipping industry

Umeå City's climate neutral 2030

Dåva Eco-Industrial Park

Construction 2024

eMeOH Production 2027

CO2 avoidance 271 k TPA

Project

Sundsvall

Sundsvall Energi

CO2 biogenic Korstaverket CHP

140 k TPA CO2 Captured CCU

Production of 130 k TPA eMeOH

Off taker: Shipping industry

Construction 2025

eMeOH Production 2028

CO2 avoidance 283 k TPA

Project

Haapavesi

Kanteleen Voima

CO2 biogenic NordFuel Oy

140 k TPA CO2 Captured CCU

Production of 130 k TPA eMeOH

Off taker: Chemical Industry

Construction 2026

eMeOH Production 2028

CO2 avoidance 295 k TPA

Project

NorthStarH2

Sweden

100k TPA eMeOH

CycloneCC

Redefining Carbon Capture

Four pillars for Optimization of TCO

RPBs

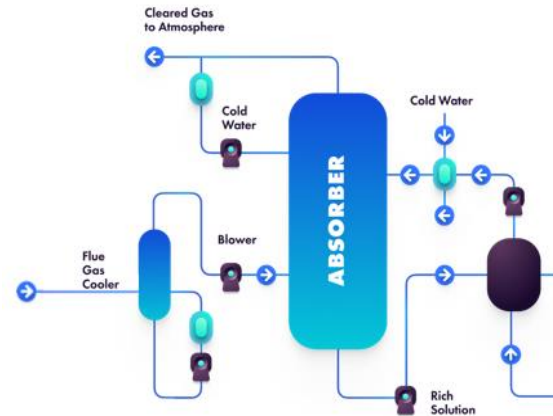


- 10x higher mass transfer vs standard column
- Proven at 1 TPD and 10 TPD

Impact

Up to 50% footprint and 75% height reduction

Process



- Heat integration process
- Low grade heat utilization
- Standard skids for mass production

Impact

Up to 35% skid cost reduction + shorter delivery times

Solvent



- Proven at 49 sites
- 2.5 million hours of operating data with CDRMax
- Advanced next generation solvents under development

Impact

Up to 30% OpEx reduction compared to MEA

Software AI product



- AI embedded CycloneCC plant operation
- Real time process efficiency and uptime improvement
- Installed at one site

Impact

Up to 25% OpEx reduction from 2023 benchmark

Next Generation Carbon Capture 100 k TPA CO₂



CycloneCC

Height: 12 m
Length: 28 m
Width: 15 m

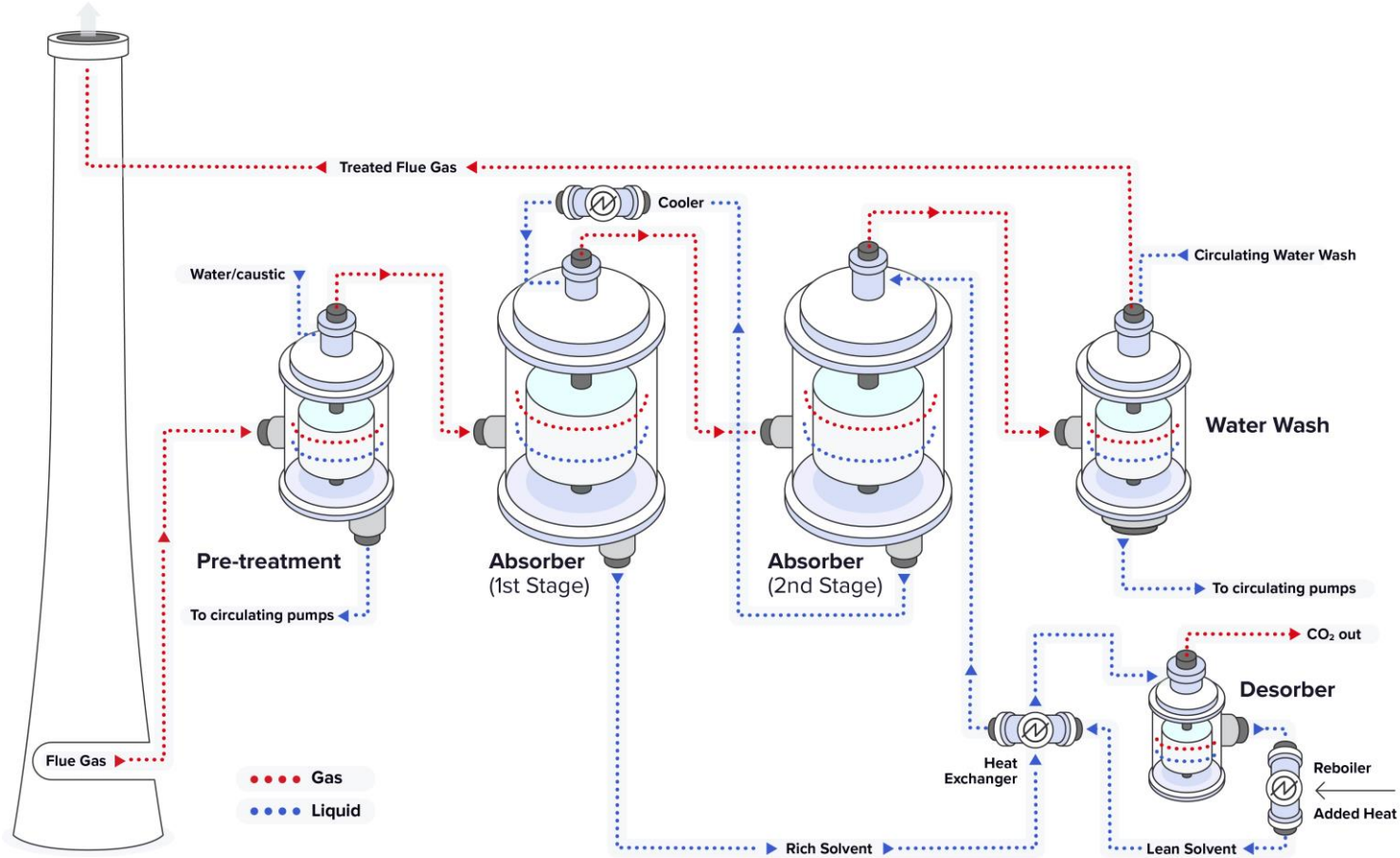


CaptureX

Height: 38 m
Length: 50 m
Width: 40 m



CycloneCC process



Carbon Clean has expertise in process design and engineering that, when integrated with existing industrial plants or new projects, **enables optimised carbon capture.**

- **20x** less corrosion
- **10x** less degradation
- **10-25%** lower energy demand
- **5x** longer solvent life

CycloneCC product vision



KEY SUCCESS FACTOR	RESULT
Compact Unit	Fits limited plot space at legacy sites
Short lead-time	Improve ROI by compressing project schedule
Low OPEX	Improve return on investment <ul style="list-style-type: none">• PPB Solvent Emissions• Negligible Ammonia Emissions• LP Steam replaced with low grade heat• No Corrosion• Solvent Make-up 90% less than MEA
High Capture Rate	Meet regulatory requirements & maximise revenue 95% CO ₂ capture rate
High Availability	Maximize annual CO ₂ capture rate Design to >95% availability
Simple Operation	Reduce skilled manpower requirements (use AI automation)
Easy to Maintain	Reduce OPEX and increase availability (use AI automation)

Conclusion and Future Outlook

SAF and eMethanol



Integration of technologies for E fuel Production

- Successful production of eFuels hinges on the **seamless integration** of various technologies, including PEM electrolyzers, carbon capture, advanced catalyst and distillation processes.

- By emphasizing **circular economy**, principles, we can recycle waste streams across processes, minimize in the need for utilities and reducing environmental impact.

Leveraging digital twin and AI technologies

- Implementing digital technology and AI can streamline operations **minimize redundancies** and enhance real time, monitoring and control.

- These innovations will reduce the reliance on highly skilled operators by **automating routine tasks** and optimizing system performance.

Conclusion and Future Outlook

SAF and eMethanol



Advancements in carbon captured technology

- Intensification and modularisation of carbon capture technologies to facilitate integration into existing industrial processes.

- Ongoing technology partnerships between key players in this industry, will drive innovation and ensure the rapid deployment of effective carbon capture, and eFuel production solutions.

Europe Supporting E Fuels Development

- Infrastructure development for hydrogen production storage and distribution is essential. Including eFuel pipelines and refueling stations to facilitate widespread in transportation and chemical industry.

- Clear and supportive regulatory framework to provide certainty needed for investment. Recognizing eFuels as a viable alternative in energy policies and chemical feedstock across the heavy industry.

The time is now.

Let's create a carbon clean future